

**Table 7. PAD District I—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2001**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks <sup>f</sup>
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 7,653	—	525,561	15,410	1,135	554	0	547,440	1,766	0	13,570
<b>Natural Gas Liquids and LRGs</b> .....	<b>9,410</b>	<b>16,661</b>	<b>14,478</b>	—	<b>40,421</b>	<b>2,439</b>	—	<b>1,590</b>	<b>590</b>	<b>76,351</b>	<b>7,599</b>
Pentanes Plus .....	1,095	—	0	—	0	14	—	0	12	1,069	21
Liquefied Petroleum Gases .....	8,315	16,661	14,478	—	40,421	2,425	—	1,590	578	75,282	7,578
Ethane/Ethylene .....	2,708	0	0	—	0	0	—	0	0	2,708	0
Propane/Propylene .....	3,806	17,541	12,530	—	39,486	1,875	—	0	344	71,144	5,875
Normal Butane/Butylene .....	1,331	922	1,674	—	972	481	—	543	233	3,642	1,477
Isobutane/Isobutylene .....	470	-1,802	274	—	-37	69	—	1,047	0	-2,211	226
<b>Other Liquids</b> .....	<b>5,876</b>	—	<b>105,939</b>	—	<b>2,112</b>	<b>1,131</b>	—	<b>135,712</b>	<b>2,103</b>	<b>-25,019</b>	<b>19,254</b>
Other Hydrocarbons/Oxygenates .....	21,513	—	5,722	—	0	499	—	25,247	1,489	0	2,549
Unfinished Oils .....	—	—	10,642	—	52	260	—	36,643	0	-26,209	8,778
Motor Gasoline Blend. Comp. ....	-15,638	—	89,575	—	2,060	524	—	74,860	613	0	7,850
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-152	—	-1,038	0	1,190	77
<b>Finished Petroleum Products</b> .....	<b>17,921</b>	<b>703,177</b>	<b>413,632</b>	—	<b>1,007,901</b>	<b>26,945</b>	—	—	<b>14,990</b>	<b>2,100,695</b>	<b>151,609</b>
Finished Motor Gasoline .....	17,921	370,948	152,180	—	573,521	879	—	—	2,608	1,111,083	50,713
Reformulated .....	—	228,848	77,141	—	119,811	-857	—	—	551	426,106	19,231
Oxygenated .....	22,829	722	19	—	0	-17	—	—	1	23,587	53
Other .....	-4,909	141,378	75,020	—	453,710	1,753	—	—	2,056	661,390	31,429
Finished Aviation Gasoline .....	—	74	1	—	806	65	—	—	0	816	157
Jet Fuel .....	—	30,861	25,898	—	158,168	-171	—	—	1,041	214,057	10,213
Naphtha-Type .....	—	0	0	—	0	0	—	—	62	-62	0
Kerosene-Type .....	—	30,861	25,898	—	158,168	-171	—	—	978	214,120	10,213
Kerosene .....	—	4,595	1,748	—	844	962	—	—	67	6,158	3,257
Distillate Fuel Oil .....	—	170,292	113,004	—	253,752	20,963	—	—	2,998	513,087	62,055
0.05 percent sulfur and under .....	—	85,798	39,024	—	154,261	5,790	—	—	781	272,512	22,293
Greater than 0.05 percent sulfur ...	—	84,494	73,980	—	99,491	15,173	—	—	2,217	240,575	39,762
Residual Fuel Oil .....	—	38,656	105,098	—	7,981	4,284	—	—	1,868	145,583	17,754
Petrochemical Feedstocks <sup>e</sup> .....	—	4,396	1,817	—	-772	-36	—	—	0	5,477	437
Special Naphthas .....	—	692	2,671	—	531	0	—	—	422	3,472	115
Lubricants .....	—	5,472	2,184	—	8,215	-136	—	—	1,485	14,522	2,214
Waxes .....	—	181	477	—	0	-167	—	—	378	447	149
Petroleum Coke .....	—	18,983	0	—	0	130	—	—	3,818	15,035	344
Asphalt and Road Oil .....	—	35,063	8,554	—	4,855	-20	—	—	251	48,241	3,927
Still Gas .....	—	22,370	0	—	0	0	—	—	0	22,370	0
Miscellaneous Products .....	—	594	0	—	0	192	—	—	53	349	274
<b>Total</b> .....	<b>40,860</b>	<b>719,838</b>	<b>1,059,610</b>	<b>15,410</b>	<b>1,051,569</b>	<b>31,069</b>	<b>0</b>	<b>684,742</b>	<b>19,448</b>	<b>2,152,027</b>	<b>192,032</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

<sup>f</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."